

---

# Using Communicating Thermostat Data to Automate and Scale Home Energy Performance Evaluations



## EPRI Smart Thermostats and Customer Connected Devices Workshop

### Session 3: Data Analytics from Connected Devices—Are the Benefits Worth the Cost?

Kurt Roth

July 12, 2018

# Motivation

- Space heating is the largest end use for homes in cold/very-cold climates
- Homes with poor/no insulation and/or high air leakage have higher heating energy consumption
- Programs face high customer acquisition costs
  - Pending LED “cliff” for home energy assessments
- Slower market uptake of these proven measures
  - Approximately <1% of households/year in Massachusetts



Sources: DeMark Home Ontario, DOE/PNNL, Mass RASS, DOE/EIA.

# Project Objectives

Develop a tool for utility EE programs that **analyzes communicating thermostat (CT) data to automatically identify and quantify the benefit of targeted outreach identifying customer-specific retrofit opportunities.**

## Customer and Utility Benefits:

- Increase uptake of insulation and air sealing retrofits
- Decrease the cost of EE programs via targeting
- Reduce retrofit performance risks using remote EM&V
- Increase customer engagement

***Ultimate Vision:*** CTs deployed in most homes identify high-impact opportunities to reduce HVAC energy consumption *and* ensure retrofit performance

# Technical Approach: Fitting CT data to a second-order grey-box model to estimate building physical parameters

$$C_r \frac{dT_r}{dt} = Q_{HVAC} + q_{int} + A_w/(R_w/2)(T_w - T_r) + q_{inf} \quad (\text{indoor energy balance})$$

$$C_w \frac{dT_w}{dt} = A_w/(R_w/2)(T_r - T_w) + A_w/(R_w/2)(T_a - T_w) + q_{ext} \quad (\text{enclosure energy balance})$$

$$q_{inf} = -\rho_{air}c_{p,air}(C_1W^{2.6} + C_2|T_a - T_r|^{1.3})^{0.5}(T_r - T_a) \quad (\text{from I. Walker})$$

- $T_r$  = known,  $T_w$  = prediction needed for home assessment
- $T_r, T_w, T_a$  = indoor, wall and outdoor temperatures
- $R_w$  and  $A_w$  = overall R-value and area of building envelope
- $C_w$  and  $C_r$  = overall heat capacitance of the walls/internal space (=external/internal thermal mass)
- $Q_{HVAC}$  = HVAC heat supply
- $q_{int}/q_{ext}/q_{inf}$  = internal/external heat gains /infiltration heat loss
- $W$  = wind speed



# Field Data Collection

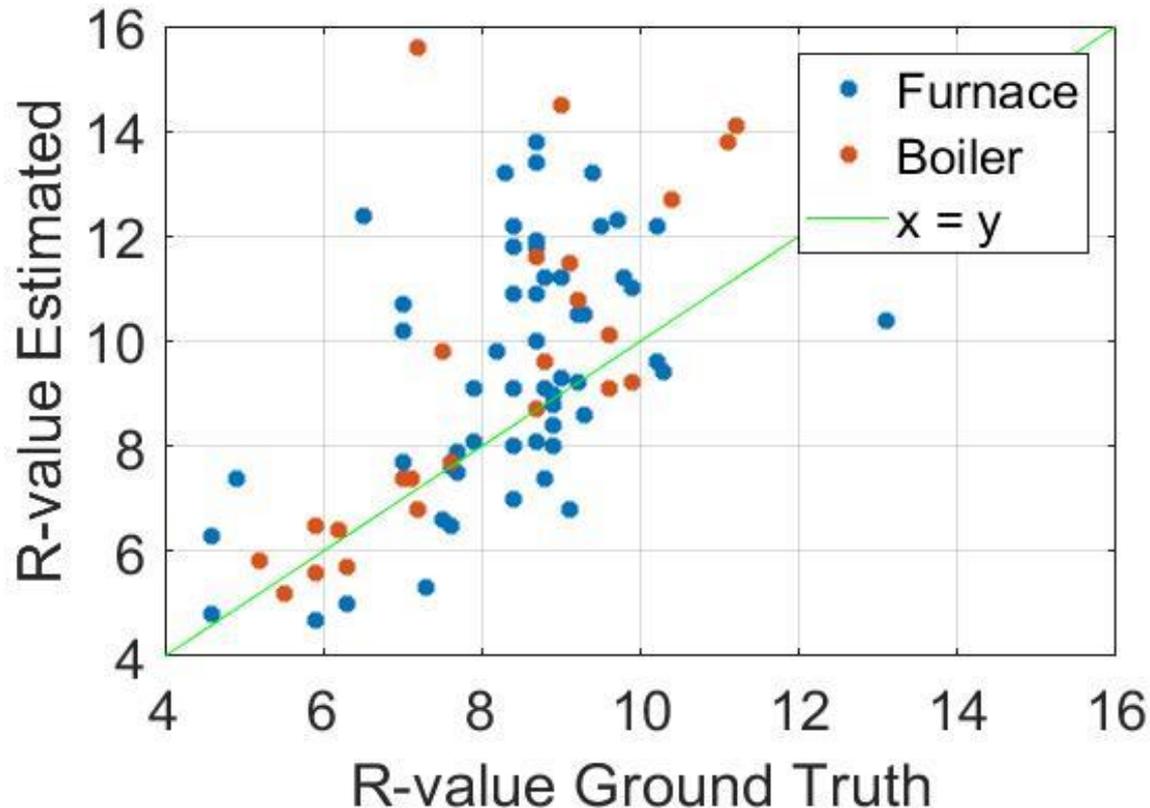
- Received complete data sets for >600 homes
  - Model Inputs:
    - CT data for at least one winter season
    - Gas bill data for 1+ year (coincides w/ CT data)
    - Home floorspace and number of stories
    - ZIP code
  - Ground Truth:
    - Home energy assessment data
    - Measures implemented (if any)



CT Provider	# Homes	Furnaces (Condensing)	Boilers (Condensing)
#1	366	125 (53)	192 (14)
#2	41	27 (12)	10 (1)
#3	232	148 (77)	53 (4)

# Results for homes with one CT:

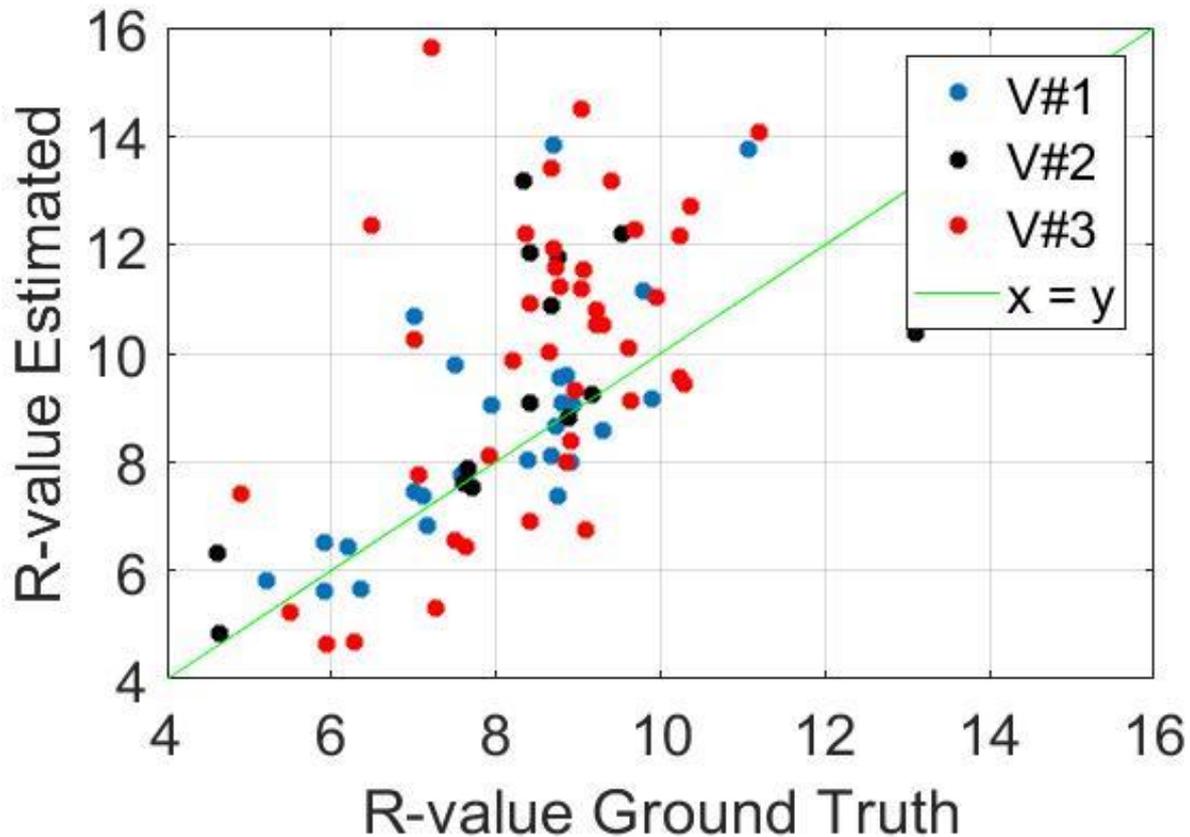
The algorithms effectively identify homes with insulation retrofit opportunities, for both furnaces and boilers.



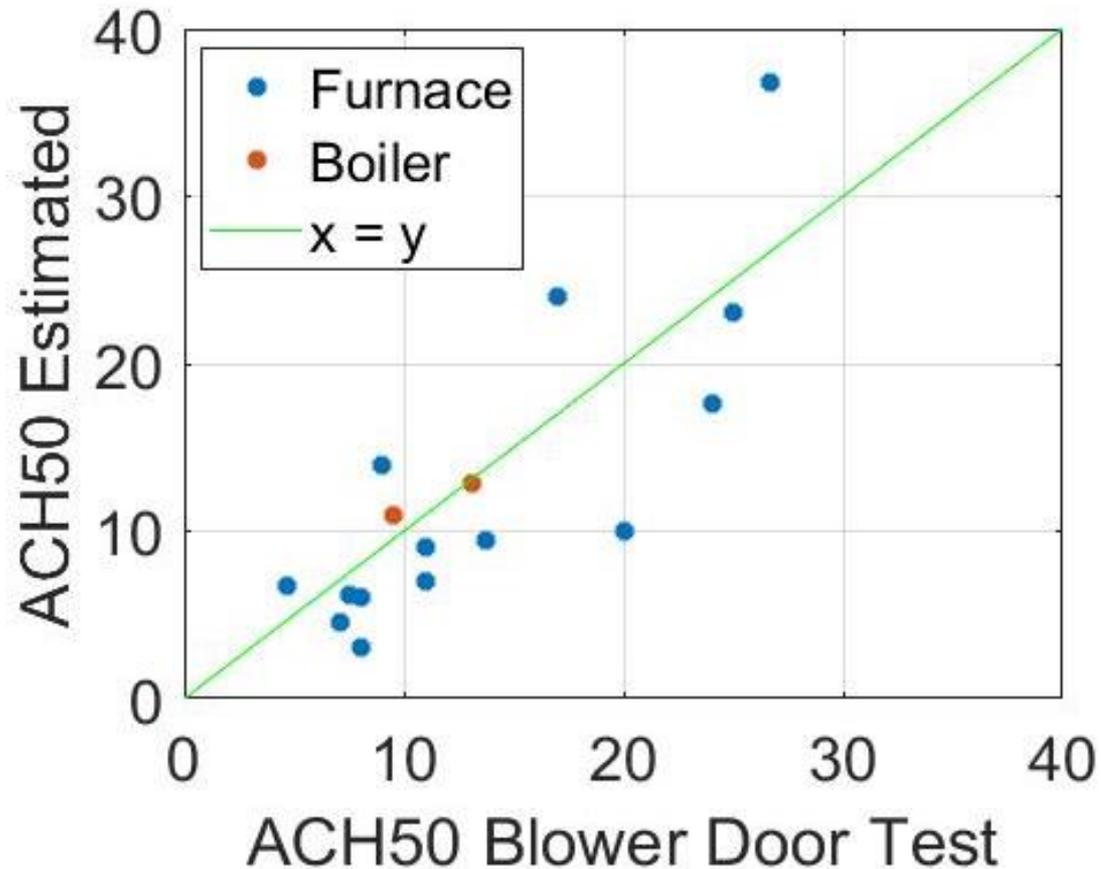
*Classification  
Accuracy ( $R > 8$  or  $\leq 8$ )  
= 88%*

$n = 87$

# Classification accuracy does not appear to vary with CT vendor.

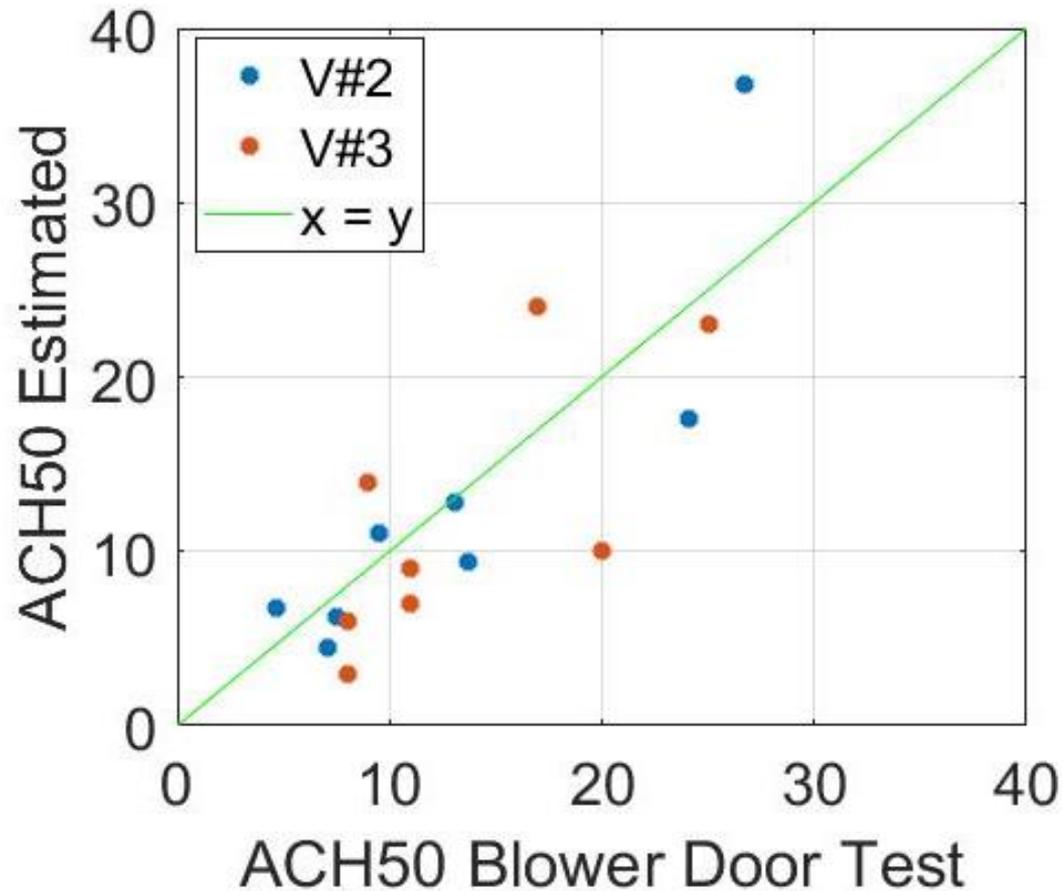


# The algorithm accurately classifies $ACH_{50}$ .

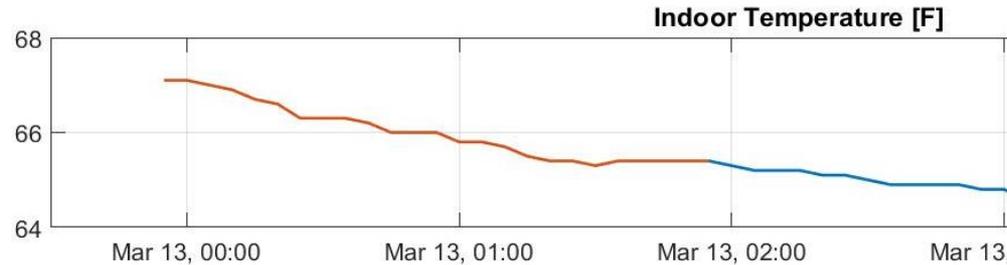


n = 16

**ACH<sub>50</sub> accuracy does not appear to vary with CT vendor.**



# Time Constant Approach proposed by VEIC, Cornell

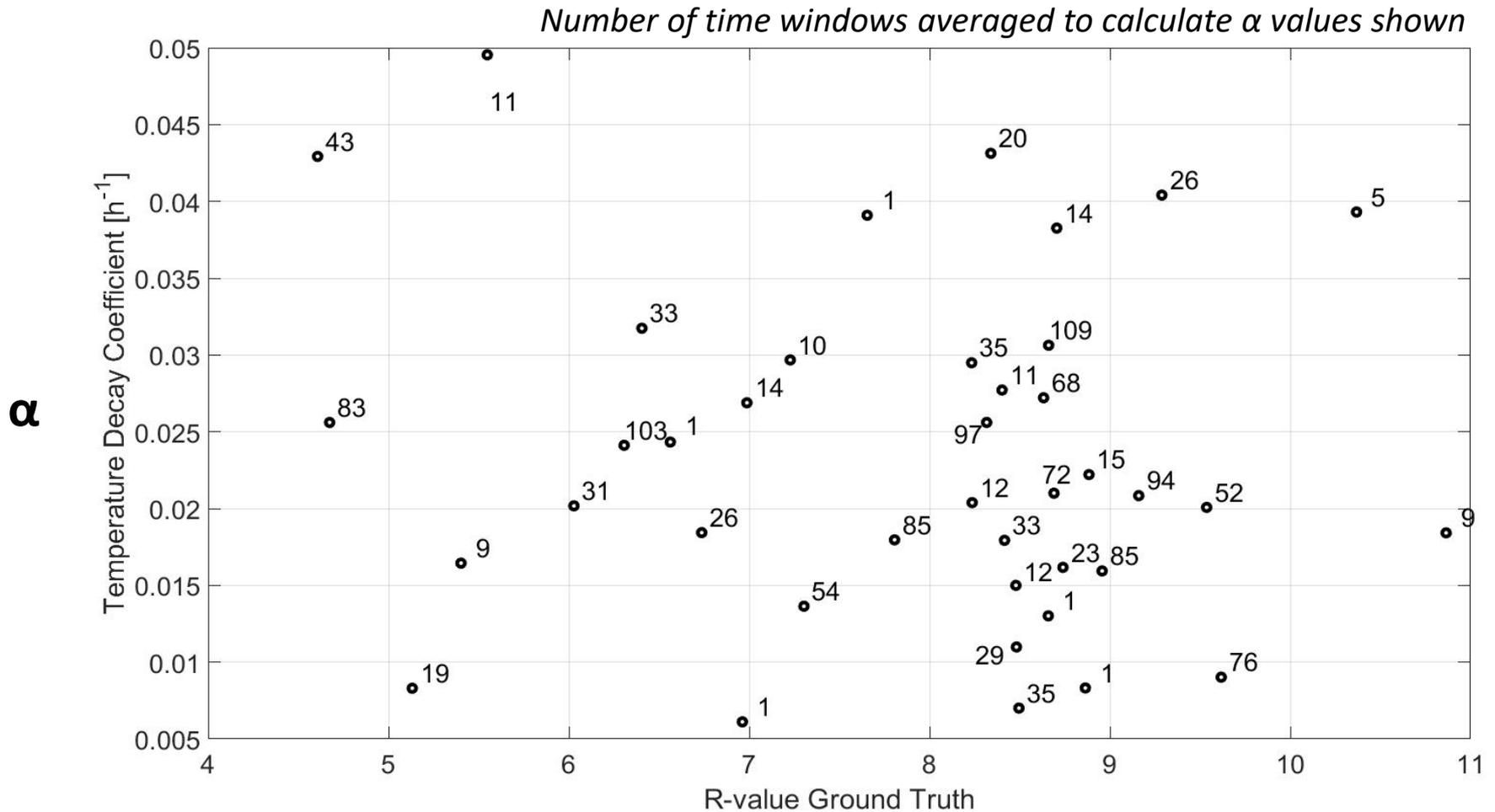


$T_a = 14-16^{\circ}\text{F}$

- $\alpha = \frac{1}{\tau} = \frac{-\log\left(\frac{(T_r(2) - T_{a,mean})}{(T_r(0) - T_{a,mean})}\right)}{2 \text{ hours}}$
- Calculated from midnight to 2AM time window
  - No heating for 1+hour before midnight and during time window
  - $T_a$  varies by  $<2^{\circ}\text{C}$
  - $T_r$  does not increase by  $>0.2^{\circ}\text{F}$
  - Mean  $T_a < 40^{\circ}\text{F}$
- CT resolution =  $0.1^{\circ}\text{F}$

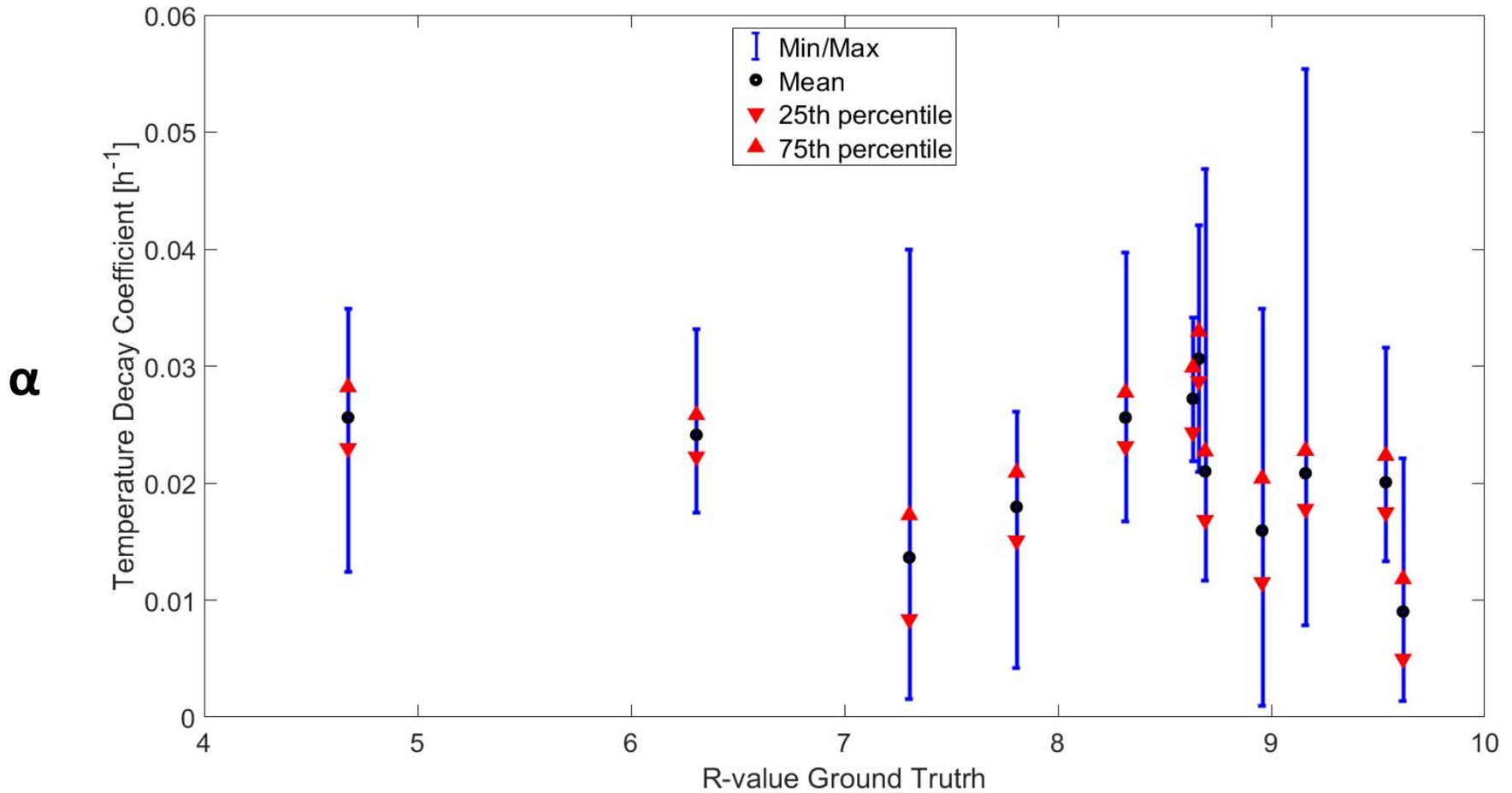
References: Goldman et al. (2014), Chong and George (2016)

# Time Constant Approach: We did not find a meaningful correlation between Tau and the whole-home R-values



# Time Constant Approach: $\alpha/\tau$ can show appreciable variability.

*Homes with 50+  $\alpha$  values calculated*



# CT Data – Lessons Learned



- Ease of obtaining CT data varies among vendors
- Data field vary among CT vendors
  - Developing CT Data Specification
- Missing or unreported heating system runtime data not uncommon
  - Noted in prior work

Sources: Building36, ecobee, Honeywell.

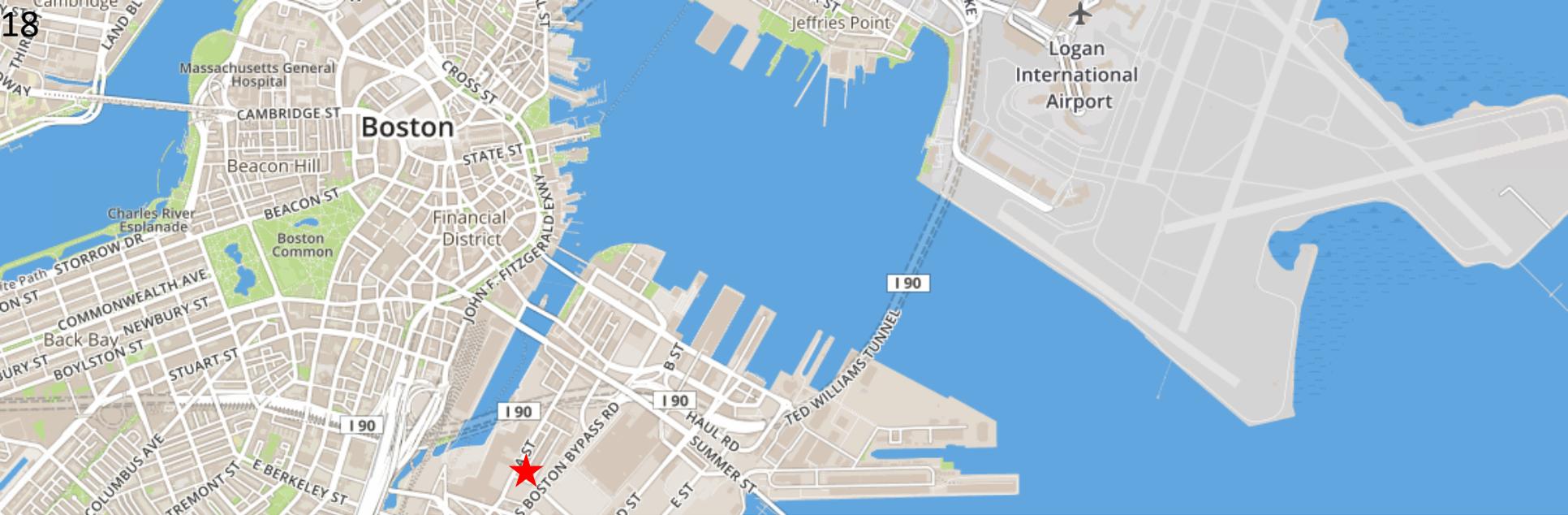
# Conclusions and Looking Forward

- For homes with 1 CT, we can accurately:
  - Estimate  $ACH_{50}$
  - Classify whole-home R-value
  - Separate insulation from air sealing opportunities
- Next:
  - Extend algorithms to homes with multiple CTs
  - Evaluate ability to predict energy savings from target retrofits
  - Perform Randomized Controlled Trial (RCT) to test hypothesis: Does targeted, customized outreach increase rate of HEAs conducted *and* ECM implementation?
  - Finalize recommendations for scale-up: CT Data Specification, Best Practices Guide for Utility Program Integration

# Acknowledgements

- Fraunhofer Team:
  - Co-PI Michael Zeifman, Ph.D.
  - Amine Lazrak, Ph.D.
  - Duncan Howes
- Eversource:
  - Brian Greenfield
  - Peter Klint
  - Peter Kuhn
  - Residential program team
- National Grid:
  - Brenda Pike
  - Cassandra Vickers
  - Rick Wester





## Contact

Kurt Roth, PhD

[kroth@cse.fraunhofer.org](mailto:kroth@cse.fraunhofer.org)

+ 1 617 575-7256

5 Channel Center Street

Boston, MA 02210

<https://www.cse.fraunhofer.org/>